

Auction Schedule for FirstEnergy's Pennsylvania Default Service Program DSP-II Delivery Periods Covering June 2013 - May 2015

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	2013												2014												2015				
								1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5

JAN 2013	FP Auction	Residential	5	24 Mos	Met-Ed	12	43.0%	J A N		Jun 2013 - May 2015											
					Penelec	9	43.0%			Jun 2013 - May 2015											
					Penn Power	3	37.5%			Jun 2013 - May 2015											
					West Penn Power	15	50.0%			Jun 2013 - May 2015											
	TT = 72 LC = 36	Commercial	5	6 Mos	Met-Ed	11	48.0%	J A N		Jun 2013 - Nov 2013											
					Penelec	10	50.0%			Jun 2013 - Nov 2013											
					Penn Power	3	43.0%			Jun 2013 - Nov 2013											
					West Penn Power	9	47.0%			Jun 2013 - Nov 2013											
	HP Auction	Industrial	5	24 Mos	Met-Ed	11	100.0%	J A N		Jun 2013 - May 2015											
					Penelec	11	100.0%			Jun 2013 - May 2015											
					Penn Power	3	100.0%			Jun 2013 - May 2015											
					West Penn Power	12	100.0%			Jun 2013 - May 2015											
	TT = 37 LC = 18																				

Auction Schedule for FirstEnergy's Pennsylvania Default Service Program DSP-II Delivery Periods Covering June 2013 - May 2015

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	2013												2014												2015					
								1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	
FEB 2013	FP Auction TT = 75 LC = 37	Residential	4	12 Mos	Met-Ed	12	43.0%	F E B	Jun 2013 - May 2014																												
					Penelec	9	43.0%		Jun 2013 - May 2014																												
					Penn Power	3	37.5%		Jun 2013 - May 2014																												
					West Penn Power	15	50.0%		Jun 2013 - May 2014																												
	Commercial	4	12 Mos	Met-Ed	12	52.0%	F E B	Jun 2013 - May 2014																													
				Penelec	10	50.0%		Jun 2013 - May 2014																													
				Penn Power	4	57.0%		Jun 2013 - May 2014																													
				West Penn Power	10	53.0%		Jun 2013 - May 2014																													
SEP 2013	FP Auction TT = 33 LC = 16	Commercial	3	12 Mos	Met-Ed	11	48.0%	S E P	Dec 2013 - November 2014																												
					Penelec	10	50.0%		Dec 2013 - November 2014																												
					Penn Power	3	43.0%		Dec 2013 - November 2014																												
					West Penn Power	9	47.0%		Dec 2013 - November 2014																												
	HP Auction TT = 37 LC = 18	Industrial	3	18 Mos	Met-Ed	11	100.0%	S E P	Dec 2013 - May 2015																												
					Penelec	11	100.0%		Dec 2013 - May 2015																												
					Penn Power	3	100.0%		Dec 2013 - May 2015																												
					West Penn Power	12	100.0%	Dec 2013 - May 2015																													
JAN 2014	FP Auction TT = 75 LC = 37	Residential	5	12 Mos	Met-Ed	12	43.0%	J A N	Jun 2014 - May 2015																												
					Penelec	9	43.0%		Jun 2014 - May 2015																												
					Penn Power	3	37.5%		Jun 2014 - May 2015																												
					West Penn Power	15	50.0%		Jun 2014 - May 2015																												
	Commercial	5	12 Mos	Met-Ed	12	52.0%	J A N	Jun 2014 - May 2015																													
				Penelec	10	50.0%		Jun 2014 - May 2015																													
				Penn Power	4	57.0%		Jun 2014 - May 2015																													
				West Penn Power	10	53.0%		Jun 2014 - May 2015																													
SEP 2014	FP Auction TT = 33 LC = 16	Commercial	3	6 Mos	Met-Ed	11	48.0%	S E P	Dec 2014 - May 2015																												
					Penelec	10	50.0%		Dec 2014 - May 2015																												
					Penn Power	3	43.0%		Dec 2014 - May 2015																												
					West Penn Power	9	47.0%		Dec 2014 - May 2015																												

TT = total number of tranches intended to be procured in the auction

LC = load cap, which is 50% of TT (rounded down to the nearest integer if necessary)

Tranches are based on historical load data, and assumed tranche sizes of approximately 50 MW/tranche for Residential and Commercial products, and 100 MW/tranche for Industrial products
% of DS Load is # Tranches divided by the total number of tranches to be procured across auctions for the given company, customer class, and delivery period

Auction Schedule for FirstEnergy's Pennsylvania Default Service Program DSP-III Delivery Periods Covering June 2015 - May 2017

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	2014			2015												2016												2017				
								10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5
OCT 2014	FP Auction TT = 40 LC = 20	Residential	8	12 Mos	Met-Ed	4	16.0%	OCT	Jun 2015 - May 2016																														
					Penelec	3	16.7%		Jun 2015 - May 2016																														
					Penn Power	1	16.7%		Jun 2015 - May 2016																														
					West Penn Power	4	14.3%		Jun 2015 - May 2016																														
		8	24 Mos	Met-Ed	4	16.0%	Jun 2015 - May 2017																																
				Penelec	3	16.7%	Jun 2015 - May 2017																																
				Penn Power	1	16.7%	Jun 2015 - May 2017																																
				West Penn Power	4	14.3%	Jun 2015 - May 2017																																
	Commercial	8	12 Mos	Met-Ed	2	15.4%	OCT	Jun 2015 - May 2016																															
				Penelec	2	13.3%		Jun 2015 - May 2016																															
				Penn Power	1	14.3%		Jun 2015 - May 2016																															
				West Penn Power	3	16.7%		Jun 2015 - May 2016																															
		8	24 Mos	Met-Ed	2	15.4%		Jun 2015 - May 2017																															
				Penelec	2	13.3%		Jun 2015 - May 2017																															
				Penn Power	1	14.3%		Jun 2015 - May 2017																															
				West Penn Power	3	16.7%		Jun 2015 - May 2017																															
JAN 2015	FP Auction TT = 42 LC = 21	Residential	5	12 Mos	Met-Ed	4	16.0%	JAN	Jun 2015 - May 2016																														
					Penelec	3	16.7%		Jun 2015 - May 2016																														
					Penn Power	1	16.7%		Jun 2015 - May 2016																														
					West Penn Power	5	17.9%		Jun 2015 - May 2016																														
		5	24 Mos	Met-Ed	4	16.0%	Jun 2015 - May 2017																																
				Penelec	3	16.7%	Jun 2015 - May 2017																																
				Penn Power	1	16.7%	Jun 2015 - May 2017																																
				West Penn Power	5	17.9%	Jun 2015 - May 2017																																
	Commercial	5	12 Mos	Met-Ed	2	15.4%	JAN	Jun 2015 - May 2016																															
				Penelec	2	13.3%		Jun 2015 - May 2016																															
				Penn Power	1	14.3%		Jun 2015 - May 2016																															
				West Penn Power	3	16.7%		Jun 2015 - May 2016																															
		5	24 Mos	Met-Ed	2	15.4%		Jun 2015 - May 2017																															
				Penelec	2	13.3%		Jun 2015 - May 2017																															
				Penn Power	1	14.3%		Jun 2015 - May 2017																															
				West Penn Power	3	16.7%		Jun 2015 - May 2017																															
HP Auction TT = 32 LC = 16	Industrial	5	12 Mos	Met-Ed	8	100.0%	JAN	Jun 2015 - May 2016																															
				Penelec	9	100.0%		Jun 2015 - May 2016																															
				Penn Power	2	100.0%		Jun 2015 - May 2016																															
				West Penn Power	13	100.0%		Jun 2015 - May 2016																															

Auction Schedule for FirstEnergy's Pennsylvania Default Service Program DSP-III Delivery Periods Covering June 2015 - May 2017

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	2014			2015												2016												2017				
								10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5
JAN 2016	FP Auction TT = 33 LC = 16	Residential	5	12 Mos	Met-Ed	4	16.0%													J A N	Jun 2016 - May 2017																		
					Penelec	3	16.7%														Jun 2016 - May 2017																		
					Penn Power	1	16.7%														Jun 2016 - May 2017																		
					West Penn Power	5	17.9%														Jun 2016 - May 2017																		
		Commercial	2	3 Mos	Met-Ed	3	23.1%													J A N	Mar - May																		
					Penelec	5	33.3%														Mar - May																		
					Penn Power	1	14.3%														Mar - May																		
					West Penn Power	4	22.2%														Mar - May																		
	Commercial	5	12 Mos	Met-Ed	2	15.4%													J A N	Jun 2016 - May 2017																			
				Penelec	2	13.3%														Jun 2016 - May 2017																			
				Penn Power	1	14.3%														Jun 2016 - May 2017																			
				West Penn Power	2	11.1%														Jun 2016 - May 2017																			
	HP Auction TT = 32 LC = 16	Industrial	5	12 Mos	Met-Ed	8	100.0%													J A N	Jun 2016 - May 2017																		
					Penelec	9	100.0%														Jun 2016 - May 2017																		
					Penn Power	2	100.0%														Jun 2016 - May 2017																		
					West Penn Power	13	100.0%														Jun 2016 - May 2017																		
APR 2016	FP Auction TT = 33 LC = 16	Residential	2	12 Mos	Met-Ed	5	20.0%													A P R	Jun 2016 - May 2017																		
					Penelec	3	16.7%														Jun 2016 - May 2017																		
					Penn Power	1	16.7%														Jun 2016 - May 2017																		
					West Penn Power	5	17.9%														Jun 2016 - May 2017																		
	Commercial	2	3 Mos	Met-Ed	3	23.1%													A P R	Jun - Aug																			
				Penelec	5	33.3%														Jun - Aug																			
				Penn Power	1	14.3%														Jun - Aug																			
				West Penn Power	4	22.2%														Jun - Aug																			
	Commercial	2	12 Mos	Met-Ed	1	7.7%													A P R	Jun 2016 - May 2017																			
				Penelec	1	6.7%														Jun 2016 - May 2017																			
Penn Power				1	14.3%													Jun 2016 - May 2017																					
West Penn Power				3	16.7%													Jun 2016 - May 2017																					

Auction Schedule for FirstEnergy's Pennsylvania Default Service Program DSP-III Delivery Periods Covering June 2015 - May 2017

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	2014			2015												2016												2017				
								10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5
JUN 2016	FP Auction TT = 13 LC = 6	Commercial	3	3 Mos	Met-Ed	3	23.1%																									J U N	Sep - Nov						
					Penelec	5	33.3%	Sep - Nov																															
					Penn Power	1	14.3%	Sep - Nov																															
					West Penn Power	4	22.2%	Sep - Nov																															
OCT 2016	FP Auction TT = 13 LC = 6	Commercial	2	3 Mos	Met-Ed	3	23.1%																									O C T	Dec - Feb						
					Penelec	5	33.3%	Dec - Feb																															
					Penn Power	1	14.3%	Dec - Feb																															
					West Penn Power	4	22.2%	Dec - Feb																															
JAN 2017	FP Auction TT = 13 LC = 6	Commercial	2	3 Mos	Met-Ed	3	23.1%																									J A N	Mar - May						
					Penelec	5	33.3%	Mar - May																															
					Penn Power	1	14.3%	Mar - May																															
					West Penn Power	4	22.2%	Mar - May																															

TT = total number of tranches intended to be procured in the auction

LC = load cap, which is 50% of TT (rounded down to the nearest integer if necessary)

Tranches are based on historical load data, and assumed tranche sizes of approximately 50 MW/tranche for Residential and Commercial products, and 100 MW/tranche for Industrial products

% of DS Load is # Tranches divided by the total number of tranches to be procured across auctions for the given company, customer class, and delivery period

Auction Schedule for FirstEnergy's Pennsylvania Default Service Program DSP-IV Delivery Periods Covering June 2017 - May 2019

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	2016			2017												2018												2019				
								10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5
OCT 2016	FP Auction TT = 38 LC = 28	Residential	8	12 Mos	Met-Ed	4	16.7%	OCT	Jun 2017 - May 2018																														
					Penelec	2	12.5%		Jun 2017 - May 2018																														
					Penn Power	1	14.3%		Jun 2017 - May 2018																														
					West Penn Power	4	14.3%		Jun 2017 - May 2018																														
		8	24 Mos	Met-Ed	4	16.7%	Jun 2017 - May 2019																																
				Penelec	2	12.5%	Jun 2017 - May 2019																																
				Penn Power	1	14.3%	Jun 2017 - May 2019																																
				West Penn Power	4	14.3%	Jun 2017 - May 2019																																
	Commercial	8	12 Mos	Met-Ed	2	14.3%	OCT	Jun 2017 - May 2018																															
				Penelec	2	12.5%		Jun 2017 - May 2018																															
				Penn Power	1	14.3%		Jun 2017 - May 2018																															
				West Penn Power	3	15.8%		Jun 2017 - May 2018																															
		8	24 Mos	Met-Ed	2	14.3%		Jun 2017 - May 2019																															
				Penelec	2	12.5%		Jun 2017 - May 2019																															
				Penn Power	1	14.3%		Jun 2017 - May 2019																															
				West Penn Power	3	15.8%		Jun 2017 - May 2019																															
JAN 2017	FP Auction TT = 44 LC = 33	Residential	5	12 Mos	Met-Ed	4	16.7%	JAN	Jun 2017 - May 2018																														
					Penelec	3	18.8%		Jun 2017 - May 2018																														
					Penn Power	1	14.3%		Jun 2017 - May 2018																														
					West Penn Power	5	17.9%		Jun 2017 - May 2018																														
		5	24 Mos	Met-Ed	4	16.7%	Jun 2017 - May 2019																																
				Penelec	3	18.8%	Jun 2017 - May 2019																																
				Penn Power	1	14.3%	Jun 2017 - May 2019																																
				West Penn Power	5	17.9%	Jun 2017 - May 2019																																
	Commercial	5	12 Mos	Met-Ed	2	14.3%	JAN	Jun 2017 - May 2018																															
				Penelec	3	18.8%		Jun 2017 - May 2018																															
				Penn Power	1	14.3%		Jun 2017 - May 2018																															
				West Penn Power	3	15.8%		Jun 2017 - May 2018																															
		5	24 Mos	Met-Ed	2	14.3%		Jun 2017 - May 2019																															
				Penelec	3	18.8%		Jun 2017 - May 2019																															
				Penn Power	1	14.3%		Jun 2017 - May 2019																															
				West Penn Power	3	15.8%		Jun 2017 - May 2019																															
HP Auction TT = 32 LC = 24	Industrial	5	12 Mos	Met-Ed	8	100.0%	JAN	Jun 2017 - May 2018																															
				Penelec	9	100.0%		Jun 2017 - May 2018																															
				Penn Power	2	100.0%		Jun 2017 - May 2018																															
				West Penn Power	13	100.0%		Jun 2017 - May 2018																															
			2	12 Mos	Met-Ed	4	16.7%		Jun 2017 - May 2018																														
					Penelec	3	18.8%		Jun 2017 - May 2018																														

Auction Schedule for FirstEnergy's Pennsylvania Default Service Program DSP-IV Delivery Periods Covering June 2017 - May 2019

Auction Date	FP or HP Auction	Customer Class	# Mos to Delivery	Delivery Duration	Company	# Tranches	% of DS Load	2016			2017												2018												2019				
								10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5
APR 2018	Auction TT = 36 LC = 27	Commercial	2	3 Mos	Penelec	4	25.0%													A P R	Jun - Aug																		
					Penn Power	2	28.6%	Jun - Aug																															
					West Penn Power	5	26.3%	Jun - Aug																															
			Met-Ed	1	7.1%	Jun 2018 - May 2019																																	
			Penelec	2	12.5%	Jun 2018 - May 2019																																	
			Penn Power	1	14.3%	Jun 2018 - May 2019																																	
		West Penn Power	3	15.8%	Jun 2018 - May 2019																																		
JUN 2018	FP Auction TT = 15 LC = 11	Commercial	3	3 Mos	Met-Ed	4	28.6%													J U N	Sep - Nov																		
					Penelec	4	25.0%	Sep - Nov																															
					Penn Power	2	28.6%	Sep - Nov																															
					West Penn Power	5	26.3%	Sep - Nov																															
OCT 2018	FP Auction TT = 15 LC = 11	Commercial	2	3 Mos	Met-Ed	4	28.6%													O C T	Dec - Feb																		
					Penelec	4	25.0%	Dec - Feb																															
					Penn Power	2	28.6%	Dec - Feb																															
					West Penn Power	5	26.3%	Dec - Feb																															
JAN 2019	FP Auction TT = 15 LC = 11	Commercial	2	3 Mos	Met-Ed	4	28.6%													J A N	Mar - May																		
					Penelec	4	25.0%	Mar - May																															
					Penn Power	2	28.6%	Mar - May																															
					West Penn Power	5	26.3%	Mar - May																															

TT = total number of tranches intended to be procured in the auction

LC = load cap, which is 75% of TT (rounded down to the nearest integer if necessary)

Tranches are based on historical load data, and assumed tranche sizes of approximately 50 MW/tranche for Residential and Commercial products, and 100 MW/tranche for Industrial products

% of DS Load is # Tranches divided by the total number of tranches to be procured across auctions for the given company, customer class, and delivery period