



JANUARY 24, 2019

RESULTS OF THE JANUARY 2019 AUCTIONS FOR FIRSTENERGY'S PENNSYLVANIA DSP-IV AND DSP-V DEFAULT SERVICE PROGRAM

As the Independent Evaluator, CRA International, Inc. d/b/a Charles River Associates ("CRA") completed the Default Service solicitation on behalf of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company ("Companies"). The DSP-IV Commercial (Fixed Price), DSP-V Residential/Commercial (Fixed Price) Auction, and DSP-V Industrial (Hourly Price) Auctions were conducted on January 22, 2019.

Through this auction process for their Default Service Program DSP-IV, the Companies sought to procure full requirements Default Supply generation service for their Default Service Customers for the period March 2019 through May 2019. For their Default Service Programs DSP-V, the Companies sought to procure full requirements Default Supply generation service for their Default Service Customers for the period June 2019 through May 2021.

On January 24, the Pennsylvania Public Utility Commission, via a Secretarial Letter, announced that it accepted the results of the auctions. The results are summarized in the table below.

More information about the Companies' Default Service Programs and auctions can be found at the Information Website, www.fepaauction.com. Questions can be directed to fepaauction@crai.com.

Independent Evaluator

Results for January 2019 DSP-IV Commercial (Fixed Price) Auction

Company	Tranche Target	# Tranches Procured	% of Default Service Load Procured	Winning Price (\$/MWh)
Fixed Price Auction: Commercial 3-months (March 2019 – May 2019)				
Met-Ed	4	4	28.6%	\$ 57.11
Penelec	4	4	25.0%	\$ 57.22
Penn Power	2	2	28.6%	\$ 70.59
West Penn Power	5	5	26.3%	\$ 57.15

Results for January 2019 DSP-V Residential/Commercial (Fixed Price) Auction

Company	Tranche Target	# Tranches Procured	% of Default Service Load Procured	Winning Price (\$/MWh)
Fixed Price Auction: Residential 12-months (June 2019 – May 2020)				
Met-Ed	4	4	16.00%	\$ 54.05
Penelec	3	3	17.65%	\$ 52.63
Penn Power	1	1	14.29%	\$ 60.70
West Penn Power	6	6	20.00%	\$ 51.03

Company	Tranche Target	# Tranches Procured	% of Default Service Load Procured	Winning Price (\$/MWh)
Fixed Price Auction: Residential 24-months (June 2019 – May 2021)				
Met-Ed	4	4	16.00%	\$ 53.90
Penelec	3	3	17.65%	\$ 51.74
Penn Power	1	1	14.29%	\$ 59.87
West Penn Power	4	4	13.33%	\$ 49.40

Company	Tranche Target	# Tranches Procured	% of Default Service Load Procured	Winning Price (\$/MWh)
Fixed Price Auction: Commercial 12-months (June 2019 – May 2020)				
Met-Ed	2	2	15.38%	\$ 51.86
Penelec	2	2	14.29%	\$ 52.40
Penn Power	1	1	16.67%	\$ 63.67
West Penn Power	2	2	11.76%	\$ 50.75

Company	Tranche Target	# Tranches Procured	% of Default Service Load Procured	Winning Price (\$/MWh)
Fixed Price Auction: Commercial 24-months (June 2019 – May 2021)				
Met-Ed	1	1	7.69%	\$ 51.83
Penelec	1	1	7.14%	\$ 51.25
Penn Power	1	1	16.67%	\$ 62.64
West Penn Power	2	2	11.76%	\$ 49.64

Results for January 2019 DSP-V Industrial (Hourly Price) Auction

Company	Tranche Target	# Tranches Procured	% of Default Service Load Procured	Winning Price (\$/MWh)
Hourly Price Auction: Industrial 12-months (June 2019 – May 2020)				
Met-Ed	9	9	100.00%	\$ 20.22
Penelec	8	8	100.00%	\$ 15.02
Penn Power	2	2	100.00%	\$ 32.00
West Penn Power	12	12	100.00%	\$13.43