

COMMONWEALTH OF PENNSYLVANIA PENNSYLVANIA PUBLIC UTILITY COMMISSION P.O. BOX 3265, HARRISBURG, PA 17105-3265

January 16, 2013

Docket Nos. P-2011-2273650

P-2011-2273668 P-2011-2273669 P-2011-2273670

TORI GIESLER FIRSTENERGY SERVICE COMPANY 2800 POTTSVILLE PIKE PO BOX 16001 READING PA 19612

Re: Metropolitan Edison Company/Pennsylvania Electric Company/Pennsylvania

Power Company/West Penn Power Company

Results of Request for Proposals Process – January 2013 Solicitation

Dear Ms. Giesler:

On January 15, 2013, Metropolitan Edison Company (Met Ed), Pennsylvania Electric Company (Penelec), Pennsylvania Power Company (Penn Power) and West Penn Power Company (West Penn) (collectively, FirstEnergy) filed the results of their Request for Proposals (RFP) Processes and Rules (January Solicitation), including the proposed bid results for provider of last resort service for all FirstEnergy Residential, Commercial and Industrial Customers electing to receive default service from FirstEnergy beginning June 1, 2013, at Docket Nos. P-2011-2273650, P-2011-2273668, P-2011-2273669 and P-2011-2273670. (P-2011-2273650 et al.)

The January Solicitation includes results for twelve products in two auctions: a full requirements product for each company's residential customers for the 24-month period beginning June 1, 2013 and each company's commercial customers for the 6-month period beginning June 1, 2013 in the Fixed Auction; and an hourly priced product for each company's industrial customers for the 24-month period beginning June 1, 2013 in the Hourly Auction.

The Fixed Auction component of this filing is submitted in accordance with the RFP Process and Rules included in the Revised Default Service Plan (Revised DSP II) filed by Met Ed, Penelec, Penn Power and West Penn on September 6, 2012, as directed in the Commission's Order, entered August 16, 2012, at Docket No. P-2011-2273650 et al.; as modified by the Commission's Orders entered October 11, 2012 and December 20, 2012, at Docket No. P-2011-2273650 et al. However, it appears that the Hourly Auction component of this filing was not.

FirstEnergy requests that the Commission approve the bid results from the January Solicitation on or before January 16, 2013.

Regarding the Fixed Auction, further investigation does not appear to be warranted at this time, since the bid results from the Fixed Auction appear to have been conducted in accordance with the RFP Processes and Rules, filed pursuant to the Commission's Opinion and Orders. However, the bid results from the Hourly Auction do not appear to have been conducted in accordance with the RFP Processes and Rules, filed pursuant to the Commission's Opinion and Orders. Therefore, we approve the bid results for the Fixed Auction but reject the bid results for the Hourly Auction.

In addition, we direct FirstEnergy to disclose the approved results of the January Solicitation in accordance with the Commission's Secretarial Letter in Re: Disclosure of Default Service Solicitation Results and Creation of a Default Service Rate Calculation Model, issued October 12, 2010, at Docket No. M-2009-2082042.

Please direct any questions to Anthony Rametta, Energy Supervisor, Bureau of Technical Utility Services, at (717) 783-5242.

Sincerely.

Rosemary Chiavetta

Secretary

Cc: Dean W. Stathis, FirstEnergy Service Company

Parties of Record